

OVERVIEW OF INCINERATION AND ANAEROBIC DIGESTION TREATMENT OPTIONS

Mike Jennings

NEIWPCC

978/323-7929

mjennings@neiwpc.org

INCINERATION

Two facilities in Connecticut operated by Synagro

- New Haven, CT – Multiple-Hearth
- Waterbury, CT – fluidized-bed

MULTIPLE-HEARTH NEW HAVEN, CT

Capable of accepting 12,000 gallons per day of un-concentrated material

- straight grease trap waste

Regenerative Thermal Oxidizer (RTO)

- used to achieve air emission limits

FLUIDIZED-BED WATERBURY, CT

Capable of accepting 12,000 gallons per day of un-concentrated material
- straight grease trap waste

Can also take concentrated material (decanted gray water)
– up to 1000 gallons per day

CONTACT INFORMATION

Terry Szczesiul

Synagro

(203) 754-9337, ext. 27

tszczesiul@synagro.com

ANAEROBIC DIGESTION

Program Highlights from Two California Facilities

- **South Bayside System Authority (SBSA)
Redwood City, CA**
- **Oxnard, CA**

SOUTH BAYSIDE HIGHLIGHTS

Have been accepting grease for digestion since early 1990's.

Two primary digesters

- 1.7 million gallons, each**
- mesophilic (98 degrees F.)**
- equally loaded - gravity thickener**

Grease is only fed to one digester, the other is used as a control.

SOUTH BAYSIDE HIGHLIGHTS

Typical Waste Load – 13 permitted haulers

1500-3000 gal per delivery

18 percent solids

**One gallon yields about 1.5 pounds of
volatile solids**

**One gallon of grease load introduces about
20 cubic feet of digester gas (60% CH₄)**

SOUTH BAYSIDE HIGHLIGHTS

Key to success – MIXING

50 HP axial flow pump

fed directly into suction of the pump

8,000-10,000 gpm

7-8 turnovers per day

immediate and complete contact

SOUTH BAYSIDE HIGHLIGHTS

Start slow and allow the right bugs to populate

Have fed over two million gallons of grease over a year with no grease mat, when taken down for cleaning

No sign of upset to digester chemistry

SOUTH BAYSIDE HIGHLIGHTS

<u>Prior to FOG</u>	<u>No. 1</u>	<u>No. 2</u>
Volatile Acid	34	38
Gas Production	110	105
Vol. Solids Destruction	8,400	8,400
 <u>After FOG</u>		
Volatile Acid	140	74
Gas Production	182	130
Vol. Solids Destruction	12,200	8,300

SBSA CONTACT INFO

Bob Donaldson

Operation Manager

South Bayside System Authority

(650) 594-8411, ext. 127

rdonaldson@sbsa.org

OXNARD, CA HIGHLIGHTS

Background:

- 32 MGD plant
- Three digesters (2.3 MG each)
- 16 lift stations
- 540 food establishments
- Required to install grease interceptors
- Adversarial relationship
- High inspection rate
- High collection system maintenance

OXNARD, CA HIGHLIGHTS

Municipal crew services grease traps:

- Modified vacuum truck
- 3,000 gallon capacity
- Cost of conversion - \$55,000

- VOLUNTARY
- \$200 per visit
- 150 participants



OXNARD, CA HIGHLIGHTS

Added Grease Receiving Station:

- Grease feed pump
- horizontal chopper pump
- VFD control
- Digester heat exchanger



OXNARD, CA HIGHLIGHTS

Results:

- Increased gas production
- No scum blanket
- Grease digest very efficiently
- No significant change
- Less grease in collection system
 - less blockages / overflows
- 19 month payback period

OXNARD, CA – CONTACT INFO

Mark Pumford

Technical Services Manager

(805) 488-3517

mark.pumford@ci.oxnard.ca.us

OTHER DIGESTION ACTIVITIES

Workshop at 2005 WEF Residuals and Biosolids Management Conference in Nashville, TN – April 2005

Bioenergy: High Performance Anaerobic Digestion

“There is an increased interest in using existing digester capacity to produce more biogas through co-digestion of wastewater solids with other organic wastes, such as FOG”

OTHER DIGESTION ACTIVITIES

WEF Residuals and Biosolids Committee

- Bioenergy Technology Subcommittee**

Bioenergy Summit

Aug 14-15, 2003

Tulane University

Proceedings available from WEF

OTHER FOG MANAGEMENT INFORMATION OPPORTUNITIES

NEWEA Residuals Management Committee

November 2005

FOG Technical Session

NEIWPCCC Website (www.neiwpcc.org)

Building FOG page

Workshop presentations

Web resources

QUESTIONS??

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